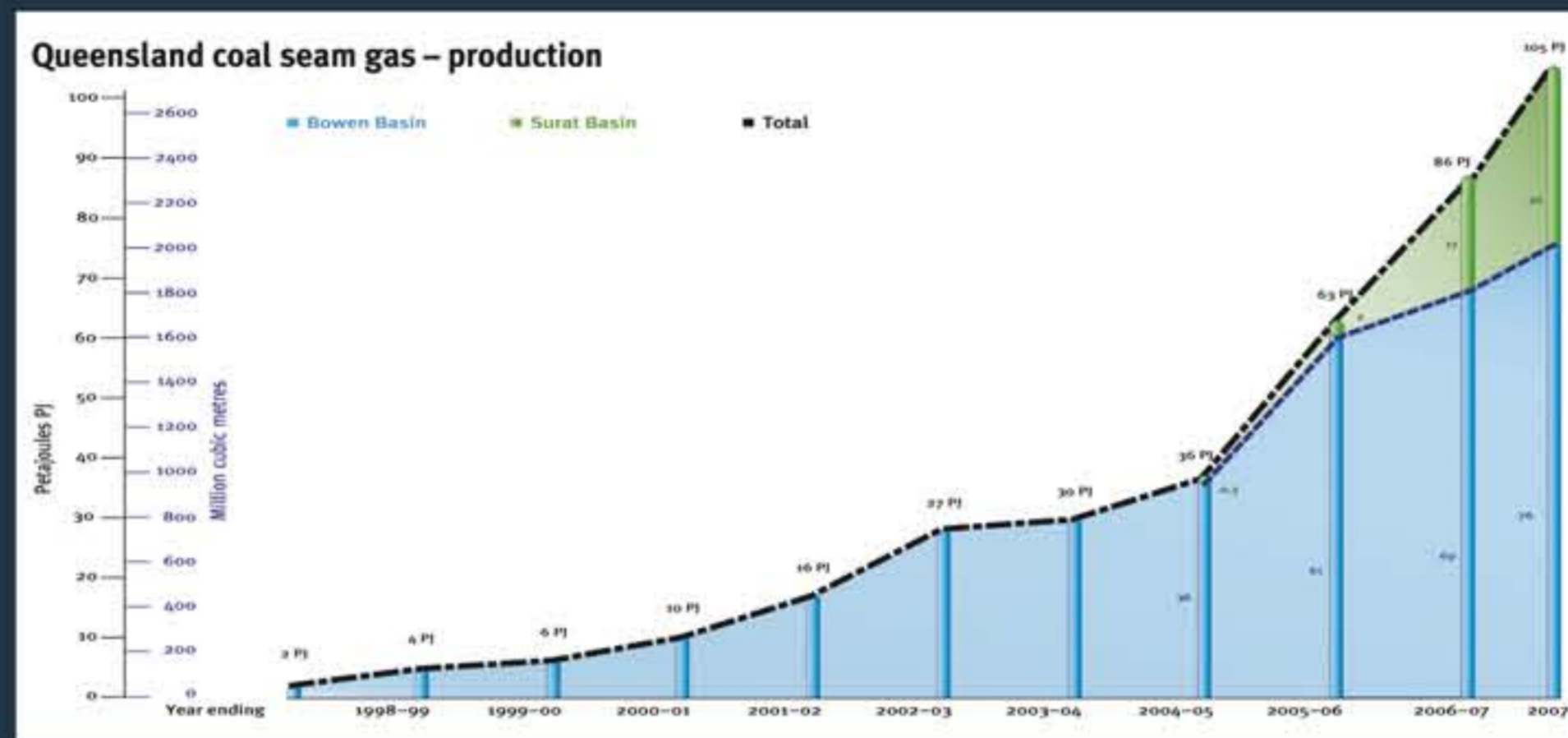




# Queensland's booming coal seam gas industry



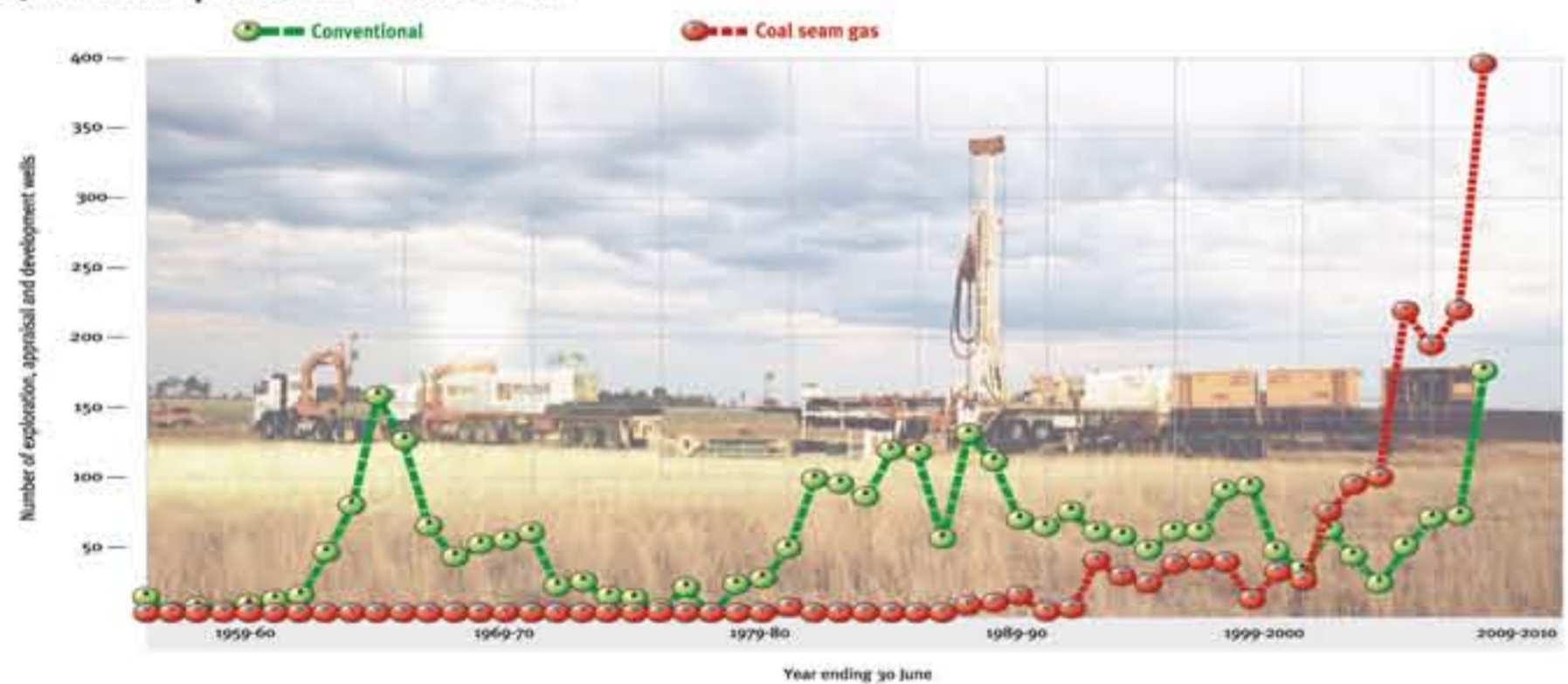
- In 2006-07 production was 86 PJ (2,302.13 Mm<sup>3</sup>) and is expected to increase to more than 130 PJ by 2009-10
- As at 30 June 2007 coal seam gas 2P reserves were more than 10 times the conventional gas 2P reserves
- As at 31 December 2007 there were 7,050 PJ of 2P reserves reported



Web: [www.dme.qld.gov.au](http://www.dme.qld.gov.au)  
 Email: [petroleum@dme.qld.gov.au](mailto:petroleum@dme.qld.gov.au)

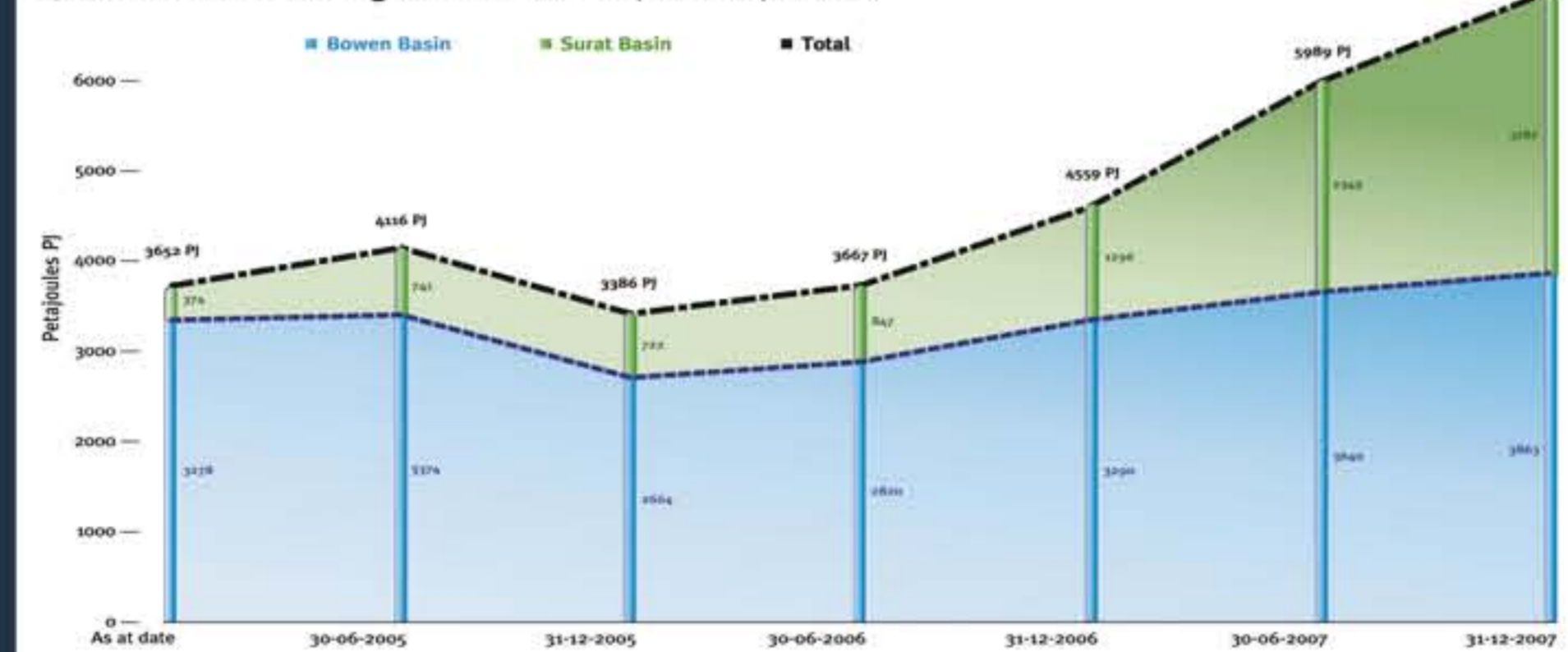
Northwest Seaeagle LNG tanker  
 Photo: Woodside

Queensland petroleum - wells drilled



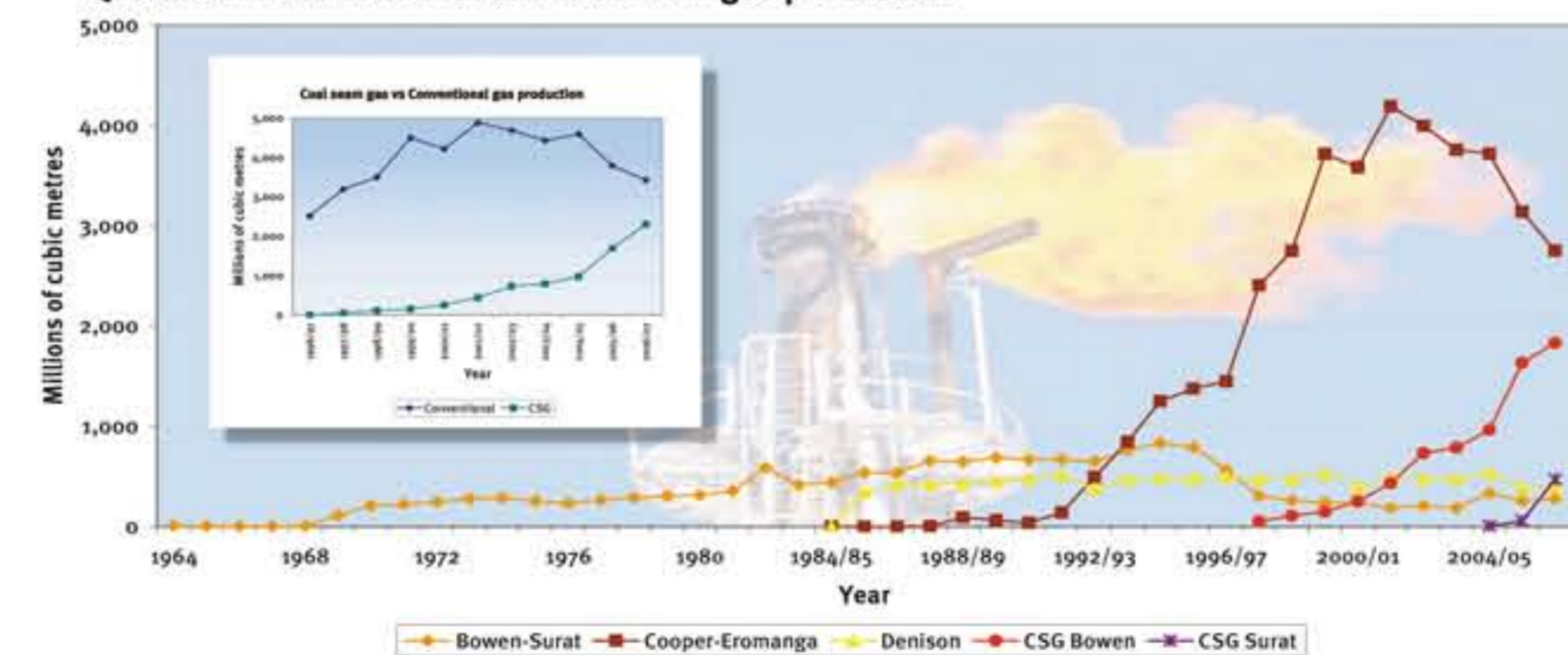
- Record drilling resulting in increases in coal seam gas production and reserves
- Since 2000, coal seam gas wells exceeded conventional wells
- 392 coal seam gas wells were drilled in 2006-07
- By 2010 annual coal seam gas wells are predicted to exceed 800 pa

Queensland coal seam gas - reserves 2P (proved and probable)



- Coal seam gas contributes ~50% of total gas produced in Queensland
- Water production from coal seam gas fields during 2006-07 was 9,491 megalitres (ML)
- Statewide, approximately 110 ML of water is produced for each petajoule of coal seam gas produced

Queensland conventional and coal seam gas production



- ClimateSmart 2050 Policy - 18% gas-fired electricity generation by 2020
- By 2010, about 70% of Queensland's gas market will be supplied from coal seam gas
- Coal seam gas to be a major supplier to the eastern Australian market
- Proposed export and domestic LNG markets (> 500 PJ/year by 2014)

Water production per coal seam gas production

